Inter connection Agreement between Meghalaya Power Distribution Corporation Limited and prosumer / consumer
(installing DRES under Net-Metering / Net Billing / Group Net-Metering / Gross Metering Arrangement)

This Inter Connection Agreement is made and entered into at _____ on this ____ day of the _____ month of the year _____

Between

Shri/Smti/M/s _____, having Consumer No. _____, Contract Demand/Sanctioned Load of _____ kW/kVA, situated at _____, being an eligible consumer of MePDCL and having installed / proposed to install the Distributed Renewable Energy Sources (hereinafter referred to as "**DRES**") hereafter referred to as DRES described in ***Appendix-I*** hereto (hereinafter referred to as the "**Consumer**" or "**Prosumer**", which expression shall, unless repugnant to the context or meaning thereof, include its permitted assigns and successors), as the Party of the First Part;

AND

Meghalaya Power Distribution Corporation Limited, a company registered under the Companies Act, 1956 / 2013 and functioning as a Distribution Licensee under the Electricity Act 2003, having its Head Quarter at Lumjingshai, Shillong hereafter referred to as "**Meghalaya Power Distribution Corporation Limited**" or "**MePDCL**" which expression shall, unless repugnant to the context or meaning thereof, include its successors and assigns, as the Party of the Second Part.

The Consumer / Prosumer and MePDCL are hereinafter individually referred to as a "Party" and collectively as the "Parties". All material terms not defined under this Agreement shall have the same meaning as prescribed under DRES Regulations defined above.

AND WHEREAS

The DRES first party is covered by the Meghalaya State Electricity Regulatory Commission (Grid Interactive Distributed Renewable Energy Sources) (2 of 2026) Regulations, 2026 issued by vide Notification No MSERC/DRE-REGULATION/2026/31 dated 30th April 2026.

AND WHEREAS

In case of Group Net Metering, the service connections proposed for adjustment of energy shall be in the same name and same tariff category and located within the same area of supply of MePDCL, as specified in ***Appendix-II***.

AND WHEREAS

MePDCL agrees to provide grid connectivity / interconnection and to undertake energy accounting and billing adjustment for the DRES, subject to technical feasibility, execution of this Agreement, payment of applicable charges and compliance by the Consumer / Prosumer with the applicable Policy, Rules, Regulations, Codes and directions and furnishing of Technical and Metering Details as per ***Appendix-III*** & submission of documents as per ***Appendix-IV*** .

AND WHEREAS

The Consumer, the First Party under this Agreement, hereby acknowledges that the present Agreement has been entered into by the both the Parties, taking into account the Notification of the MSERC (Grid Interactive Distributed Renewable Energy Sources) (2 of 2026) Regulations, 2026 as amended from time to time and the MSERC (Terms & Conditions for Green Energy Open Access) Regulations, 2023 and other applicable Regulations / Order of the MSERC, parties agree to abide by any Regulations/Orders/decision of the MSERC and further agrees to incorporate requisite

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modifications and amendments in the Agreement as per the same, if required. The first party does not dispute the applicability of the MSERC Regulations/Order/directives and must make necessary modifications in the Agreement accordingly.

AND WHEREAS

MePDCL agrees to provide grid connectivity to the Consumer / Prosumer and injection of the electricity generated from his DRES of capacity **_____kWp/MWp** into the power system of MePDCL as per conditions of this Agreement and in compliance with the applicable Policy / Rules/ Regulations / Codes (as amended from time to time) by the Consumer which includes-

1. Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2023.
2. Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2013 as amended from time to time
3. Central Electricity Authority (Installation and Operation of Meters) Regulation 2006 as amended from time to time.
4. Meghalaya State Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2026 as amended from time to time,
5. Instruction, Directions and Circulars issued by Senior Electrical Inspector from time to time.
6. CEA (Technical Standards for connectivity of the Distributed Generations) Regulations, 2013 as amended from time to time.
7. MSERC (Grid Interactive Distributed Renewable Energy Sources) Regulations, 2026.

AND WHEREAS

The Consumer / Prosumer has opted for _____ (Net Metering / Net Billing / Group Net-Metering/ Gross Metering) under this Agreement for utilization of energy generated from DRES and connected with grid.

The details of the prosumer/consumer are as hereunder:

Serial No.	Name of consumer	Location	Consumer No.	Contracted demand	Tariff Category	Voltage level

In case the Prosumer/Consumer opts for Group Net-Metering, the details of participant consumers are as hereunder:

Serial No.	Name of consumer	Location	Consumer No.	Name of Sdn/Div/ Circle	Contracted demand	Tariff Category	Voltage level
1							
2							

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Both the parties hereby agree as follows:

1. Eligibility and General Conditions

1.1 The Consumer / Prosumer shall be a consumer of MePDCL and shall own the premises or be in legal possession of the premises, including rooftop, terrace, building, infrastructure, open land or part thereof, where the DRES is installed / proposed to be installed.

1.2 The DRES shall be owned and operated by the Consumer / Prosumer for use under the selected metering arrangement. Where the DRES is owned / operated through a third party / RESCO, the same shall be governed by the applicable provisions of the Regulations and separate agreement / arrangement, wherever required.

1.3 Consumers having pending arrears with MePDCL shall not be eligible to install DRES:
Provided that, where there is a dispute between MePDCL and the consumer, relating to any charge for electricity, such consumers shall be allowed to install DRES pending such resolution of dispute upon deposit of the disputed amount with MePDCL in accordance with Section 56 of the Electricity Act, 2003.

1.4 The capacity of the DRES shall be within the limits specified in the Regulations and shall be subject to technical feasibility at the point of interconnection.

1.5 For Net Metering and Net Billing arrangement, the minimum size of DRES shall be 1 kW and the maximum size shall not exceed the Sanctioned Load/Contract Demand of the Prosumer or 500 kW, whichever is lower or as may be specified by the Meghalaya Electricity Regulatory Commission (hereinafter "**Commission**"/ "**MSERC**") from time to time.

1.6 For Net Metering DRES capacity of more than 10 kW and above shall have to be equipped with hybrid inverter & battery energy storage system with a minimum storage capacity of 20% of the daily energy generation potential of the plant.

1.7 For Group Net Metering arrangement, the minimum size of DRES shall be 5 kW and the maximum capacity shall not exceed the combined sanctioned load or contract demand of all the participating service connections or as may be specified by the Commission from time to time.

1.8 For Gross Net Metering, the maximum capacity of DRES that can be set up shall be 10 MW.

1.9 The Consumer / Prosumer shall meet all technical, safety, metering, communication, scheduling and energy accounting requirements as specified under the Regulations / Orders of the Commission, CEA Regulations, Grid Code, and directions of MePDCL / State Load Despatch Centre ("**SLDC**").

1.10 For Net Metering and Group Net Metering the following are eligible to establish DRES:
Domestic consumers, agricultural consumers, group housing, institutions run or managed by charitable organizations, government buildings including schools, building belonging to local authorities

1.11 For Net Billing and Gross Metering, all categories of consumers are eligible to apply.

1.12 The consumer availing open access under clause (2) of Section 42 of the Electricity Act may also establish DRES in its premises under the regulations. In such case, priority for settlement/adjustment in credit should be done first for OA transactions followed by banked energy from in-situ DRES or as decided by the Commission.

2. Technical and Interconnection Requirements

2.1 The DRES and metering system shall conform to the technical standards, connectivity requirements and safety requirements specified under the applicable Policy, MSERC Regulations, CEA Regulations, and the approved procedures or guidelines of MePDCL.

2.2 The voltage level for interconnection with the grid shall be as specified in the Electricity Supply Code or the voltage level at which the Consumer has been given supply by MePDCL.

2.3 The interconnection of the DRES with the network of MePDCL shall be as per the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2023 and subsequent amendments thereof, if any.

2.4 The Prosumer opting for net metering or net billing or group net metering, shall be responsible for safe operation, maintenance and rectification of any defect of the DRES up to the point of bidirectional meter, beyond which the responsibility of safe operation, maintenance and

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rectification of any defect in the system, including the bidirectional meter, shall be that of MePDCL.

2.5 In case of gross metering the Consumer shall be responsible for safe operation, maintenance and rectification of any defect of the DRES up to the point of generation meter.

2.6 MePDCL shall have the right to disconnect the DRES at any time in the event of threat/damage from such DRES to its distribution system to prevent any accident or damage, without any notice. When DRES is disconnected, MePDCL shall call upon the Prosumer to rectify the defect and immediately on such rectification MePDCL shall restore the connection to the DRES concerned.

2.7 The DRES and inverter specifications thereof must comply with the applicable provisions of Central Electricity Authority (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations 2013 and amendments thereof.

2.8 In case of outage on MePDCL system, the DRES shall automatically disconnect / isolate and shall not inject power into MePDCL system, unless special transfer and isolating capabilities have been installed and approved in accordance with applicable standards.

2.9 The Consumer / Prosumer shall install, before interconnection, suitable isolation devices, both automatic and manual, including anti-islanding protection, and shall provide access to MePDCL for operation of such devices wherever required for repair, maintenance, safety or reliable operation of the distribution system.

2.10 The technical specifications of meters, CT/ PT units, communication equipment, protection system, inverter, transformer, cables, breakers and other equipment shall comply with applicable BIS / IEC / IEEE standards, CEA Regulations, MePDCL standards and directions of the Commission / SLDC/MePDCL.

2.11 MePDCL/SLDC, as applicable, shall specify the interface point, interconnection point, delivery point, metering point, metering arrangement, protection requirements and communication requirements as per applicable Regulations and approved guidelines.

2.12 The Consumer / Prosumer shall adhere to power quality requirements, including harmonics, voltage, frequency, flicker, reactive power and other operating parameters as specified under applicable standards and directions.

2.13 The Consumer / Prosumer shall provide operational data such as voltage, frequency, generation, injection, breaker / isolator position and any other data as required by MePDCL / SLDC / Commission and shall provide online real-time data transfer facility wherever required.

2.14 The Consumer / Prosumer shall not synchronise the DRES with the distribution system unless all technical, protection, metering, safety and communication requirements are complied with and approval for synchronisation / commissioning has been granted by the competent authority.

2.15 The cumulative capacity of DRES allowed to be interconnected with the distribution network (feeder/distribution transformer) shall not exceed 80% of the distribution transformer rated capacity and 100% in respect of the feeder capacity.

3. Approvals, Clearances and Commissioning

3.1 The Consumer / Prosumer shall obtain and maintain all necessary approvals, permissions, permits and clearances relating to land / premises, electrical safety, grid connectivity, metering, communication, commissioning, operation and maintenance of the DRES.

3.2 The Consumer / Prosumer shall obtain approval from the Senior Electrical Inspector, commissioning certificate from the designated agency, meter / CTPT testing certificate from NABL accredited laboratory, and any other certificate as required by MePDCL or competent authority before commissioning.

3.3 The Consumer / Prosumer shall submit all documents, drawings, single line diagram, earthing diagram, protection scheme, equipment test certificates, connectivity approval, no dues certificate and other documents as required under the Regulations and approved procedure.

3.4 Energy injected prior to commissioning / synchronisation approval shall be treated as inadvertent / lapsed energy and the Consumer / Prosumer shall not be eligible for any monetary compensation for such energy from MePDCL.

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4. Safety

4.1 The Consumer / Prosumer shall comply with the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2023, as amended from time to time, and all applicable directions of the Senior Electrical Inspector.

4.2 The design, installation, maintenance and operation of the DRES shall be carried out in a manner conducive to the safety of the DRES, distribution system, grid, operating personnel, consumers and the public at large.

4.3 If MePDCL / SLDC determines that the DRES causes damage or produces adverse effects affecting other consumers, distribution assets, grid security or safety, the Consumer / Prosumer shall immediately disconnect the DRES upon such direction and rectify the defect at its own cost before reconnection.

4.4 Any change, alteration, modification or addition of capacity in the DRES after availing the selected metering arrangement shall be carried out only after obtaining prior written approval of MePDCL and after submission of necessary test certificates and approvals and following necessary procedures.

4.5 The Consumer / Prosumer shall be solely responsible for any accident to human beings / animals or damage to property arising due to back-feeding from the DRES when grid supply is off, to the extent determined by the Senior Electrical Inspector or competent authority.

5. Access and Disconnection

5.1 MePDCL shall have access to metering equipment and disconnecting means of the DRES both automatic and manual, at all times.

5.2 In emergency or outage situation, where there is no access to the disconnecting means, both automatic and manual, such as a switch or breaker, MePDCL may disconnect service to the premises of the Consumer.

5.3 MePDCL reserves the right to disconnect the DRES at any time in the event of threat / damage from the DRES to its distribution system, personnel or public safety, without prior notice, subject to applicable Regulations / Orders.

5.4 Disconnection under this clause shall not absolve the Consumer / Prosumer from liability to pay applicable charges, nor shall it create any claim against MePDCL, unless such disconnection is found to be contrary to applicable Regulations / Orders by the competent forum.

6. Metering

6.1 Metering arrangement shall be in accordance with the CEA (Installation and Operation of Meters) Regulations, 2006 and subsequent amendments thereof, MSERC Regulations / Orders and the approved procedure or guidelines of MePDCL.

6.2 The Consumer / Prosumer shall install generation meter, bidirectional meter, main meter, check meter, ABT / Special Energy Meter, CT/PT, communication equipment and other metering equipment as may be specified by MePDCL / SLDC / Commission.

6.3 For Net Metering, Net Billing and Group Net Metering, bidirectional meter shall be installed at the point of interconnection, which will be at the Prosumer side and generation meter shall record total generation of the DRES. In case of gross metering, the interconnection point shall be at the DRES side of the Generation meter.

6.4 For Gross Metering, the total generation from the DRES and the total consumption by the Consumer / Prosumer shall be recorded separately through appropriate metering arrangements. The interconnection point shall be at the DRES side of the Generation Meter.

6.5 All meters shall have suitable communication facility, Advanced Metering Infrastructure (AMI) facility with RS-485 or higher communication port or any other advanced communication facility as specified by MePDCL / Commission.

6.6 The generation and bidirectional meter(s) shall be procured, installed and maintained by the MePDCL on payment of charges as per estimation given by MePDCL. However, if the Prosumer wishes to procure the meter(s), s/he may procure as per the prescribed specification

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from the empanelled OEMs of MePDCL and present them to MePDCL for testing and installation. However, MePDCL shall retain the ownership of the meter after its installation.

6.7 The meter shall be tested or checked only in the presence of the representatives of the prosumer or RESCO, as the case may be, by MePDCL and as per the procedure specified in the Electricity Supply Code. If the consumer chooses not to be present at the site for testing, MePDCL will carry out such testing and shall give the copy of the meter test report to the consumer for signing.

6.8 If the eligible Consumer is under the ambit of time-of-day tariff, both generation and bi-directional meters shall be capable of recording time of day consumption/ generation.

6.9 In case of defective/failure/burnt condition of any meter, the prosumer shall report the failure to MePDCL in the specified format. MePDCL shall replace the meter as specified in the Electricity Supply Code. The electricity generated by the DRES during the period in which the meter is defective shall be computed on **Normative** (as per definition in the MSERC (DRES) Regulations, 2026 basis).

7. Energy Accounting and commercial settlement

The energy accounting and commercial settlement shall be undertaken in accordance with the MSERC (Grid Interactive Distributed Renewable Energy Sources) Regulations, 2026, the applicable Tariff Orders and other Orders / Regulations of the Commission, as amended from time to time and as per MePDCL guidelines.

The following provisions shall apply depending upon the metering arrangement selected by the Consumer / Prosumer.

7.1 **Net Metering**

(i) In Net Metering Energy exported to the Grid will be deducted from the energy imported from the Grid.

(ii) The interconnection point shall be at the Prosumer side of the bidirectional meter.

(iii) Forward Power Flow Relay is to be installed by the Consumer/Prosumer to ensure that energy injected into the grid does not exceed the permitted capacity.

(iv) The injected electricity by the Prosumer to the grid shall be utilised to offset the consumption by the prosumer from the grid, and not to compensate for any other fee and charges levied by MePDCL.

(v) In case, the Consumer tariffs have been determined by the Commission on kVAh/kWh basis, the generation and consumer meter readings shall also be taken in kVAh/kWh and settlement of energy to be done accordingly.

(vi) Even if the Prosumer has excess energy generated and injected into the grid in any billing cycle, the consumer will continue to pay other charges such as fixed/demand charges, government duty etc.

7.2 **Net Billing Arrangement**

(i) In Net Billing the monetary value of the exported energy by the prosumer to the grid will be deducted from the monetary value of the imported energy by the Consumer from the Grid.

(ii) The interconnection point shall be at the Prosumer side of the bidirectional meter

(iii) Forward Power Flow Relay is to be installed by the Consumer/Prosumer to ensure that energy injected into the grid from DRES should not exceed beyond the permitted capacity.

(iv) The energy generated by the DRES shall be first used for self-consumption by the prosumer.

(v) The surplus energy injected into the Grid or energy drawn from the Grid is be billed as per following equation:

Energy Bill of consumer = Fixed Charges + Other applicable charges and levies + ((EDL – Open Access Quantum) × TRST) - (ERE × TRR) – Billing Credit (carry forward from last billing cycle);

Where:

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- Fixed Charges means the Fixed/Demand Charges as applicable to the consumer category as per the applicable retail supply Tariff Order;
- Other charges and levies mean any other charges such as duties and taxes, cess, etc.;
- EDL means the energy drawn from the Grid by the prosumer.
- TRST means the applicable tariff of the concerned consumer category.
- ERE means the energy injected into the Grid by the prosumer.
- TRR means Reference rate (as will be determined by the Commission from time to time).
- Billing Credit is credit available from previous months.

7.3 **Group Net Metering Arrangement**

(i) In Group Net Metering the surplus energy from a DRES is exported to the grid and the exported energy is adjusted in more than one electricity service connection(s) of the same name, same category of consumer and within area of supply of MePDCL.

(ii) The interconnection point shall be at the Prosumer side of the bidirectional meter.

(iii) Forward Power Flow Relay is to be installed by the Consumer/Prosumer to ensure that energy injected into the grid from DRES should not exceed beyond the permitted capacity.

(iv) Meter reading of bi-directional meter to be carried out according to the regular billing cycle. The reading at the generation points and the consumer's installations shall be carried out on the same date.

(v) The energy generated from DRES shall be credited in the electricity bill of each participating connection(s), for each billing cycle, as per the priority list indicated in ***Appendix-II***. The sequence of priority shall begin with the service connection where the DRES is located.

(vi) If the exported units during any billing cycle exceed the import units, the surplus units injected into the grid shall be adjusted against the energy consumed in the monthly bill of service connection(s) in a sequence indicated in the priority list provided by the Consumer at ***Appendix-II***.

(vii) The priority list may be revised by the consumer once at the beginning of each financial year with an advance notice of three months.

(viii) The service connection where DRES is located, shall consume at least 20% of total energy generated by DRES. The equivalent units (out of 20% of generated RE power), which are not consumed at source connections, shall be considered as lapsed energy.

7.4 **Gross Metering Arrangement**

(i) Gross metering is permitted to all eligible consumers who opts to sell all energy generated by DRES to MePDCL by injecting the entire generation into the distribution infrastructure.

(ii) In Gross Metering total energy generated from DRES of a Consumer and the total energy consumed by the Consumer are accounted separately through generation meter and bi-directional meter respectively. The total energy consumed by the Consumer is calculated at the applicable tariff of the category of consumer and total energy generated by DRES is based on the **Reference Rate** (As determined by the Commission in DRES Regulation, 2026 or as notified by MSERC from time to time).

(iii) The capital expenditure on account of Service Line cum Development ("**SLD**") and network augmentations in cases where the proposed DRES system is higher than sanctioned load or contract demand or the proposed DRES plant is set up in a separate premise, shall have to be borne by the Consumer.

(iv) Consumer(s) having pending arrears with MePDCL are not be eligible to install DRES.

(v) The interconnection point shall be at the DRES side of the Generation meter.

(vi) MePDCL shall undertake meter reading of both the Generation meter and the Consumer meter according to regular billing cycle.

(vii) MePDCL shall purchase the entire energy generated from the DRES system at the **Reference Rate** (As determined by the Commission in DRES Regulation, 2026 or as notified by MSERC from time to time).

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(viii) The energy supplied by MePDCL shall be billed as per the applicable tariff for the respective category of consumers.

(ix) MePDCL shall prepare a net bill comprising of the amount payable by MePDCL and amount payable by the Consumer for each billing cycle.

(x) In case the net bill amount for a billing cycle is payable by the Consumer, then the same shall be paid by the Consumer within the due date of the bill.

(xi) In case, if net bill amount for a billing cycle is payable by MePDCL, then the same shall be paid to the Consumer(s) within the due date or shall be carry forward to the next billing cycle.

8. Open Access charges

(a) **For Net Metering / Net Billing / Gross Metering** – Banking charges, wheeling charges, cross subsidy surcharge, and additional surcharge are exempted for the quantum of electricity generated.

(b) **For Group Net Metering –**

(i) If the DRES and other participating service connections are connected on the same Dedicated Transmission Line ("**DTL**") / same feeder no charges shall be applicable.

(ii) If the other participating service connections and the DRES are not connected to the same DTL/ same feeder all charges along with applicable losses (except cross subsidy surcharge and additional surcharge) in accordance with Green Energy Open Access Regulations / Open Access Regulations shall be applicable.

(iii) The capital expenditure on account of Service Line cum Development (SLD) and network augmentations towards DRES shall be borne by the participating service connections.

9. Scheduling, Forecasting and Deviation Settlement

(i) The injection of energy from the DRES into the grid shall be subject to scheduling, forecasting and deviation settlement requirements under the applicable MSERC Regulations / Orders, where applicable.

(ii) The Consumer / Prosumer shall comply with instructions of SLDC and MePDCL for scheduling, curtailment, grid security, outage management and safe operation of the system.

10. Renewable Energy Attribute, REC and RPO

(i) The issuance of Renewable Energy Certificate shall be as per the eligibility criteria specified under Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022 and subsequent amendments thereof, if any.

(ii) The quantum of distributed renewable energy generation as recorded by the generation meter of the Prosumer shall be accounted by MePDCL towards compliance of its Renewable Purchase Obligation ("**RPO**") as stipulated in the Regulations.

(iii) In case the DRES is set up by Designated Consumer ("**DC**") or Open Access Consumers or Captive Users, entire renewable energy generated by these renewable energy systems shall be accounted to meet RPO by the DCs or Open Access Consumers or Captive Users. Provided that in case the DRES is set up by DCs or Open Access Consumers or Captive Users, and at the end of the settlement period, MePDCL pays for any such quantum of renewable power injected by the DRES but left unadjusted, the quantum of such power will be considered towards meeting RPO of MePDCL.

11. Liabilities and Indemnity

(i) The Consumer / Prosumer shall indemnify and keep MePDCL, its officers, employees, directors and agents from all claims, damages, losses, penalties, liabilities and costs arising from design, installation, operation, maintenance, defect, accident, non-compliance, back-

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feeding or unsafe operation of the DRES, except to the extent attributable to wilful default or gross negligence of MePDCL.

(ii) MePDCL shall not be liable for delivery, grant or realisation of any subsidy, fiscal incentive or other benefit provided by the Central / State Government or any agency.

(iii) MePDCL shall not be liable for any indirect, consequential, incidental, punitive or special damages, including loss of profits, business interruption, loss of contract or loss of goodwill arising out of this Agreement.

(iv) The Consumer / Prosumer shall remain responsible for all acts, omissions and defaults of its contractors, vendors, operators, employees and agents engaged for installation, operation or maintenance of the DRES.

12. Electricity Duty

Applicability of Electricity Duty shall be governed as per applicable law as amended from time to time.

13. Change in Arrangement, Capacity, Ownership or Consumer Details

(i) Any change in metering arrangement, capacity, technology, ownership, Consumer name, service connection, allocation ratio or any other material detail shall require prior intimation / approval as per the Regulations and procedure specified by MePDCL / Commission.

(ii) Switching between Net Metering, Net Billing and Gross Metering shall be permitted only in the manner and frequency specified under the Regulations / Orders of the Commission.

(iii) In case of permanent disconnection, change of ownership, transfer of premises or abandonment of DRES, the Consumer / Prosumer shall intimate MePDCL and comply with the settlement and disconnection procedure specified by MePDCL / Commission.

14. Dispute Resolution

(i) All disputes or differences between the Parties arising out of or in connection with this Agreement shall be first tried to be settled through mutual negotiation, promptly, equitably and in good faith. In the event that such differences or disputes between the Parties are not settled through mutual negotiations within sixty (60) days or mutually extended period, after such dispute arises, then for any dispute in billing pertaining to energy injection and billing amount, it would be settled by the Consumer Grievance Redressal Forum and Electricity Ombudsman. Any other issues pertaining to the Regulations and its interpretation; it shall be decided by the Meghalaya State Electricity Regulatory Commission in accordance with applicable law and procedure.

(ii) In case of dispute between the consumer and the RESCO arising out of contractual obligations under the direct agreement shall be settled mutually by them. MePDCL shall not be the party to such dispute and shall not disconnect such Consumer on such dispute between Consumer and the RESCO.

15. Term and Termination

(i) The term of this Agreement shall be the useful life of DRES or as may be specified by the MSERC from time to time, unless terminated earlier in accordance with this clause and the applicable Regulations / Orders.

(ii) The Prosumer/Consumer or MePDCL may terminate this Agreement by giving 30 days prior written notice to the other Parties, subject to settlement of all dues, disconnection formalities, regulatory compliance and approval / acceptance of MePDCL wherever required/applicable.

(iii) Upon termination, the Prosumer /Consumer shall disconnect the DRES from MePDCL's system in a timely and safe manner and to the satisfaction of MePDCL.

(iv) Termination of this Agreement shall not affect accrued rights and liabilities of the Parties, including payment of bills, open access charges, banking charges, CSS, Additional

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Surcharge, electricity duty, penalties, compensation, indemnity and other dues payable up to the effectiveness of termination.

16. Compatibility With Regulations

This Agreement shall be consistent and aligned with the MSERC (Grid Interactive Distributed Renewable Energy Source) (2 of 2026) Regulations 2026 as amended from time to time. Any operational, technical or administrative matter not explicitly covered in this agreement shall be governed by the corresponding provisions of the Regulations.

Provided if any provision of the Agreement is inconsistent with the provisions of the Regulations, the provisions of the Regulations shall prevail.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their authorized officers, and copies delivered to each Party, as of the day and year herein above stated.

FOR AND ON BEHALF OF MePDCL Authorized Signatory **WITNESSES** 1._____ ( ) 2._____ ( )	FOR AND ON BEHALF OF THE PROSUMER/ CONSUMER Authorized Signatory **WITNESSES** 1. _____ ( ) 2. _____ ( )

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Appendix-I

Details of DRES and Selected Metering Arrangement

Particular	Details
Name of Consumer / Prosumer	
Consumer No.	
Tariff Category	
Contract Demand / Sanctioned Load	
Address/Location of DRES	
Premises owned / legally possessed by	
Renewable Energy Source Technology	Solar / Wind / Hybrid / Other
DRES Capacity (kWp/MWp)	
Selected Metering Arrangement	Net Metering / Net Billing / Group Net Metering / Gross Metering
Interconnection Voltage Level	
Interconnection / Delivery Point	
Feeder / Transformer / Substation Details	
Commissioning Date	
Meter Details	

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Appendix-II

Details of Participating Service Connections (for Group Net Metering only)

Serial No.	Name of Consumer	Location/ Address	Consumer No.	Name of Sdn/Div/ Circle	Contract Demand / Sanctioned Load	Tariff Category	Voltage Level	Allocation Ratio (%)
1								
2								

Appendix-III

Technical and Metering Details

Particular	Details
Generation Meter Make / No. / Class	
Bidirectional / Main Meter Make / No. / Class	
Check Meter Make / No. / Class	
CT/PT Ratio and Details	
Communication Facility / AMI Details	
Protection System Details	
Isolator / Breaker Details	
Anti-Islanding Protection Details	
RTU / Real-time Data Facility, if applicable	
Meter Testing Certificate Details	
Other Technical Approvals	

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Appendix-IV

Documents / Approvals to be Submitted

1. Application form;
2. Proof of ownership / legal possession of premises;
3. No-dues certificate / status of disputed arrears with interim relief, if any;
4. Single Line Diagram and protection and communication scheme;
5. Earthing Test Report
6. Meter / CTPT testing certificate from NABL accredited laboratory;
7. Equipment compliance certificates / BIS / IEC certificates, as applicable;
8. Connectivity approval / technical feasibility approval;
9. Commissioning certificate
10. Authorisation / board resolution / power of attorney, where applicable;
11. Any other document specified by MePDCL / Commission.